

## **Installation Manual HJT PV Module**

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## Contents

1. General Information .....	2
1.1. Overview .....	2
1.2. Installation Manual Disclaimer.....	2
1.3. Limitation of Liability.....	2
1.4. Fire Safety .....	3
2. Installation .....	3
2.1. Installation Safety .....	3
2.2. Installation Conditions .....	4
2.2.1. Climate Conditions .....	4
2.2.2. Site Selection .....	4
2.3. Mechanical Installation Introduction .....	5
2.3.1. Mounting with Clamps (framed module).....	5
2.3.2. Mounting with Clamps (frameless module).....	7
2.3.3. Mounting with Bolts (framed module).....	8
3. Module Wiring .....	9
3.1. Correct Wiring Scheme .....	9
3.2. Correct Connection of Plug Connectors .....	10
4. Maintenance and Care .....	10
4.1. Visual Inspection .....	10
4.2. Module Cleaning.....	11
4.2.1. Safety Warning .....	11
4.2.2. Handling Notice .....	11
4.3. Inspection of Connector and Cable .....	12
5. Electrical Specification.....	12
5.1. Test conditions.....	12
5.2. Electrical Installation .....	12

## 1. General Information

### 1.1. Overview

This general manual provides important safety information relating to the installation, maintenance and handling of heterojunction (HJT) solar modules. Professional installer must read these guidelines carefully and strictly follow these instructions. Failure to follow these instructions may result in death, injury or property damage. The installation and handling of HJT PV modules requires professional skills and should only be performed by qualified professionals. Installers must inform end-users (consumers) about the aforesaid information accordingly.

The "module" or "HJT module" in this specification refers to one or more HS series HJT photovoltaic modules. Please keep this manual for future reference.

It is recommended to visit the München Energieprodukte GmbH website [www.muenchen-energieprodukte.de](http://www.muenchen-energieprodukte.de) regularly to obtain the latest version.

### 1.2. Installation Manual Disclaimer

2

Because the use of the manual and the conditions or methods of installation, operation, use and maintenance of photovoltaic (PV) product are beyond München Energieprodukte GmbH's control, München Energieprodukte GmbH does not accept responsibility and expressly disclaims liability for loss, damage, or expense arising out of or in any way connected with such installation, operation, use or maintenance. No responsibility is assumed by München Energieprodukte GmbH for any infringement of patents or other rights of third parties, which may result from use of the PV product. NO license is granted by implication or otherwise under any patent or patent rights.

The information in this manual is based on München Energieprodukte GmbH's knowledge and experience and is believed to be reliable, but such information including product specification (without limitations) and suggestions do not constitute a warranty, expresses or implied. München Energieprodukte GmbH reserve the right to change the manual, the PV produce, the specifications, or product information sheets without prior notice.

### 1.3. Limitation of Liability

München Energieprodukte GmbH is not responsible for any form of injury, including but not limited to module operation, system installation, and physical injury, injury and property damage caused by whether it is in accordance with the instructions in this manual.

## 1.4. Fire Safety

- Please refer to local laws and regulations before installing modules and abide by requirements on building fire protection. According to the corresponding certification standards, the fire rating of München Energieprodukte GmbH modules is Class C (According to UL790).
- The roof should be coated by a layer of fireproof materials with suitable fire protection rating for roofing installation and make sure that the back sheet and the mounting surface are fully ventilated.
- Different roof structures and installation modes will affect fireproof performance of buildings. Improper installation may lead to the risk of fire.
- To guarantee roof fire rating, the distance between module frame and roof surface must be  $\geq 10\text{cm}$ .
- Adopt proper module accessories such as fuse, circuit breaker and grounding connector according to local regulations.
- Please do not apply modules in where exposed inflammable gases are nearby.

3

## 2. Installation

### 2.1. Installation Safety

- Always wear protective head gear, insulating gloves and safety shoes (with rubber soles).
- Never disconnect electrical connections or unplug connectors while the circuit is under load.
- Contact with electrically active parts of the modules, such as terminals, can result in burns, sparks and lethal shock whether or not the module is connected.
- Do not touch the PV module unnecessarily during installation. The glass surface and the frame may be hot; there is a risk of burns and electric shock.
- Do not work in the rain, snow or in windy conditions.
- Avoid exposing cables and connectors to direct sunlight and scratches or cuts in order to prevent insulation degradation.
- Use only insulated tools that are approved for working on electrical installations.
- Keep children well away from the system while transporting and installing mechanical and electrical components.

- Completely cover the module with an opaque material during installation to prevent electricity from being generated.
- Do not wear metallic rings, watchbands, earrings, nose rings, lip rings or other metallic objects while installing or troubleshooting photovoltaic systems.
- Follow the safety regulations (e.g., safety rules for working on electrical power plant stations) of your regions and for all other system components, including wires and cables, connectors, charging regulators, inverters, storage batteries, rechargeable batteries, etc.
- Under normal conditions, a photovoltaic module is likely to experience conditions that produce more current and/or voltage than reported at standard test conditions. Accordingly, the values of  $I_{sc}$  and  $V_{oc}$  marked on this module should be multiplied by a factor of 1.25 when determining component voltage ratings, conductor current ratings, minimum factor of fuse sizes, and size of controls connected to the PV output.
- Only use same connectors to connect modules to form a string, or connect to another device. Removing the connectors will void the warranty.

## 2.2. Installation Conditions

### 2.2.1. Climate Conditions

Please install the modules in the following conditions:

a) Working environment:  $-40^{\circ}\text{C}$  to  $+40^{\circ}\text{C}$

b) Humidity:  $< 85\text{RH}\%$

\* Note: The mechanical load bearing (include wind and snow loads) of the module is based on the installation method and installation location. When calculating the mechanical load, a professional installer must calculate it according to the design requirements of the system. Modules should be installed in locations where the altitude is less than 2000m.

### 2.2.2. Site Selection

·The modules should be facing south in northern latitudes and north in southern latitudes. München Energieprodukte GmbH recommends that the inclination angle of the installation modules should not be less than  $10^{\circ}$ , so that the dust is washed away by rain, and more effective light intensity and ventilation are obtained, because the hot air above and below the components can flow in one direction and the components are efficient at lower temperatures higher.

·For detailed information about the best installation angle, please refer to the standard solar photovoltaic installation guide or consult professional solar installers and system integrators.

·The modules should not be blocked by sunlight at any time.

- Do not use components near or in locations where flammable gas may be generated or collected.
- The modules cannot be directly irradiated by artificially concentrated sunlight.

## **2.3. Mechanical Installation Introduction**

HJT PV modules usually can be installed in the following ways: Clamps and Bolts.

Note:

- 1) All installation methods herein are for reference only, and München Energieprodukte GmbH is not responsible for providing related installation parts, design and installation of modules systems. Mechanical load and safety must be completed by a professional system installer or an experienced person.
- 2) Before installation, you need to confirm the following important items:
  - a) Visually check the module for any damage. Clean the module if any dirt or residue remains from shipping.
  - b) Check if the serial number of the module is correct.
- 3) The mechanical load of München Energieprodukte GmbH HJT PV modules (framed module) was tested under 5400Pa on the front side (Designed 3600Pa, safety factor 1.5) and 2400Pa on the back side (Designed 1600Pa, safety factor 1.5). PV modules (frameless module) was tested under 3600Pa on the front side (Designed 2400Pa, safety factor 1.5) and 2400Pa on the back side (Designed 1600Pa, safety factor 1.5). If the installation environment of the module is snowy and strong wind, special protection should be adopted when the module is installed to meet the actual requirements.

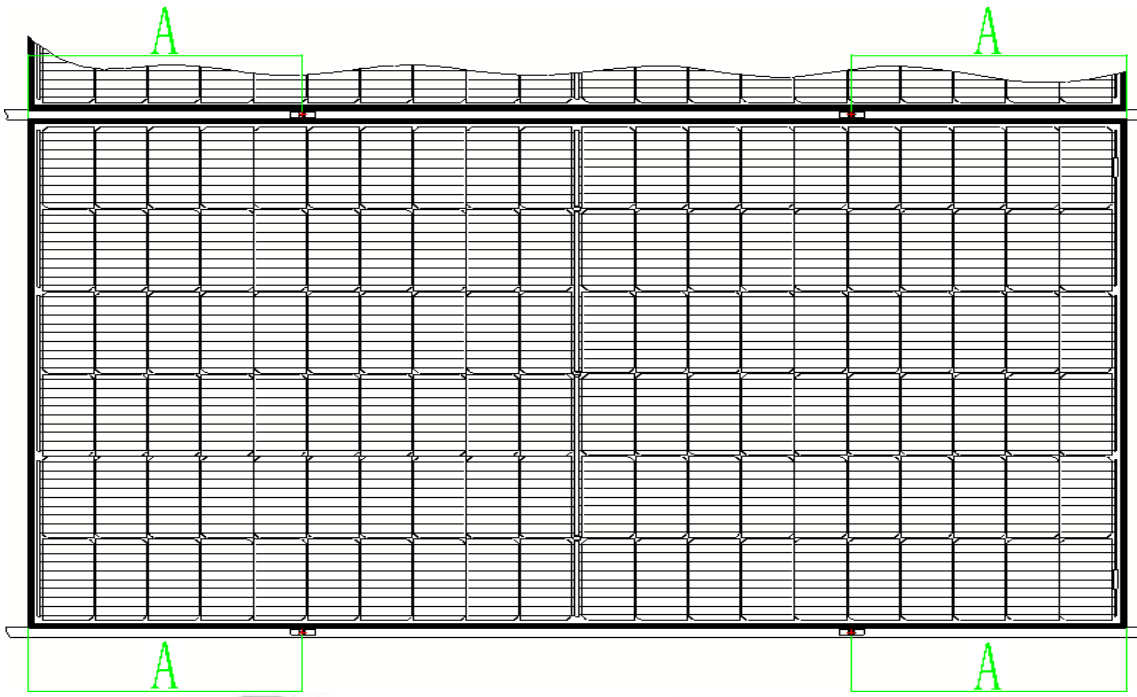
5

### **2.3.1. Mounting with Clamps (framed module)**

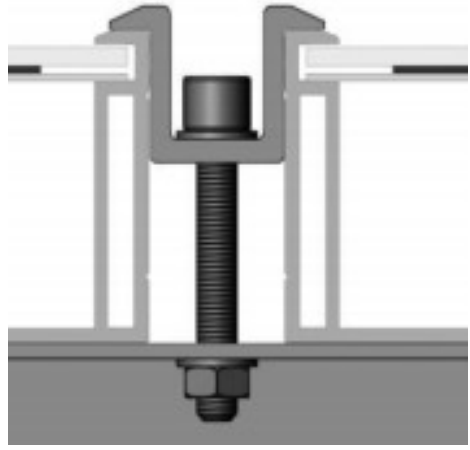
The module clamps used with M8 bolts should not contact with the front glass and not deform the frame. Be sure to avoid shadowing effects from the module clamps. The module frame is not to be modified under any circumstances. When choosing the type of clamp mounting method, please make sure that there are four clamps on each module, two clamps should be attached on each long sides of the module.

Depending on the local wind and snow loads, if excessive pressure load is expected, additional clamps or support would be required to ensure the module can bear the load. The torque used for

installation is 16-20N.



Fringe Modules Installation



Middle Modules Installation

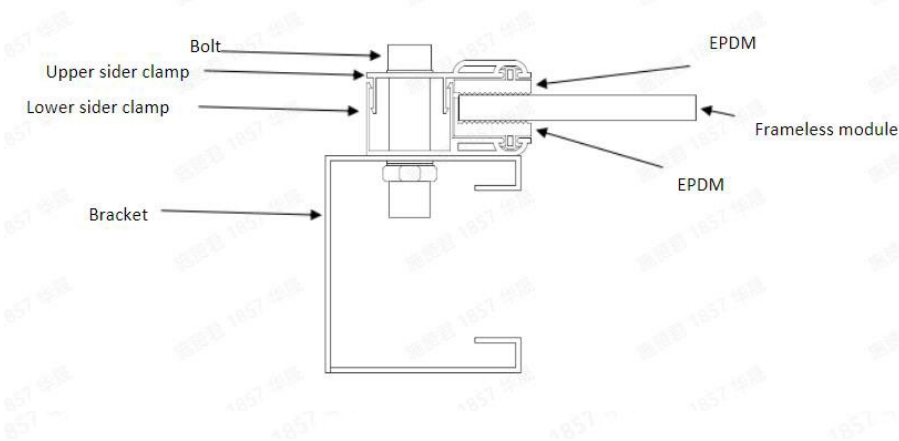
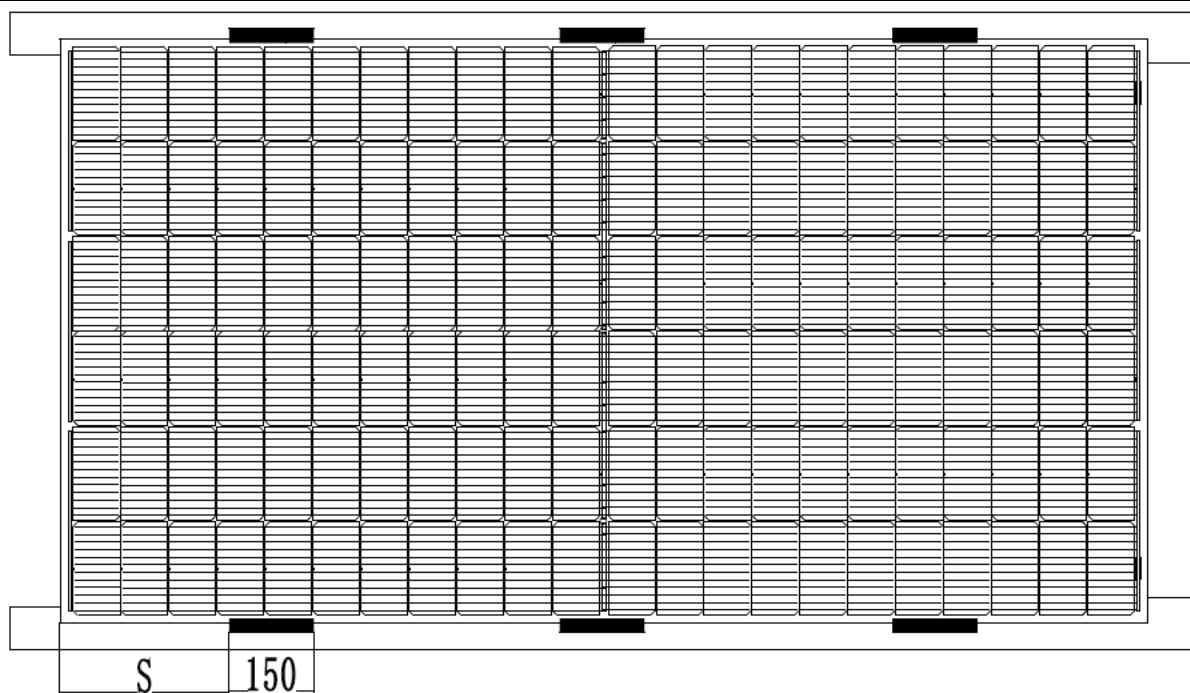
Module Type	A	Clamp Length	Clamp Type (for reference)
MSMDxxxM6-HJT120DS MSMDxxxM6-HJT120DSN MSMDxxxM6-HJT120DSB	439±50mm	60mm	
MSMDxxxM6-HJT132DS MSMDxxxM6-HJT132DSN MSMDxxxM6-HJT132DSB	485±50mm	60mm	
MSMDxxxM6-HJT144DS MSMDxxxM6-HJT144DSN MSMDxxxM6-HJT144DSB	525±50mm	60mm	
MSMDxxxM6-HJT156DS MSMDxxxM6-HJT156DSN MSMDxxxM6-HJT156DSB	567±50mm	60mm	
MSMDxxxG12-HJT120DS	360~430mm	60mm	
MSMDxxxG12-HJT132DS	440~540mm	60mm	

### 2.3.2. Mounting with Clamps (frameless module)

The module clamps used with M8 bolts should not make glass winding. Be sure to avoid shadowing effects from the module clamps. When choosing the type of clamp-mounting method, please make sure that there are six clamps on each module, three clamps should be attached on each long sides of the module.

Depending on the local wind and snow loads, if excessive pressure load is expected, additional clamps or support would be required to ensure additional clamps or support would be required to ensure the module can bear the load. The torque used for installation is 16 20N.



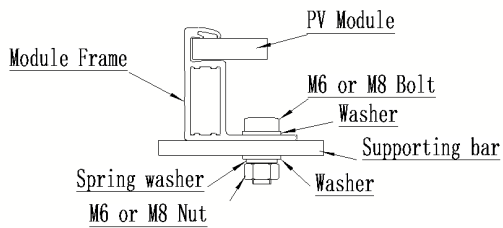


Module Type	S	Clamp Length
MSMDxxxM6-HJT120DN MSMDxxxM6-HJT120DNN	300~400mm	150mm
MSMDxxxM6-HJT132DN MSMDxxxM6-HJT132DNN	300~400mm	150mm
MSMDxxxM6-HJT144DN MSMDxxxM6-HJT144DNN	400~500mm	150mm

### 2.3.3. Mounting with Bolts (framed module)

There are 4 or 8 mounting holes of 9mm\*14mm and 7mm\*10mm on the frame of the module. In consideration of the fastness of the module after installation, each mounting hole must be fixed

with the corresponding bolt connection.



Module Type	Bolt Type	Quantity
MSMDxxxM6-HJT120DS MSMDxxxM6-HJT120DSN MSMDxxxM6-HJT120DSB	M8	4 sets
MSMDxxxM6-HJT132DS MSMDxxxM6-HJT132DSN MSMDxxxM6-HJT132DSB MSMDxxxM6-HJT144DS MSMDxxxM6-HJT144DSN MSMDxxxM6-HJT144DSB MSMDxxxM6-HJT156DS MSMDxxxM6-HJT156DSN MSMDxxxM6-HJT156DSB MSMDxxxG12-HJT110DS MSMDxxxG12-HJT120DS MSMDxxxG12-HJT132DS	M6 & M8	4 sets/each

### 3. Module Wiring

#### 3.1. Correct Wiring Scheme

- I. Ensure that the wiring is correct before starting up the system. If the measured open circuit voltage ( $V_{oc}$ ) and short-circuit current ( $I_{sc}$ ) differ substantially from the specifications, this indicates that there is a wiring fault.
- II. Do not connect different connectors (brand and model) together.
- III. Before the modules are connected to the grid, appropriate protective measures need to be taken to prevent water vapor and dust from penetrating into the connector.
- IV. The cable should be fixed on the module frame or mounting rail to avoid blocking the back of the module.

- V. In order to meet the system wiring requirements, the distance between the two adjacent modules of the left and right must be within 50mm; for the adjacent two rows of modules, the distance between the modules must be within 25mm.

### 3.2. Correct Connection of Plug Connectors

·Make sure that all connections are safe and properly mated. The PV connectors should not be subjected to stress from the exterior. Connectors should only be used to connect the circuit. They should never be used to turn the circuit on and off.

·If the connector is not connected positively and negatively, the connector is not waterproof. After the modules are installed, they need to be connected as soon as possible or take appropriate measures (such as using connector end caps) to avoid infiltration of water vapor and dust.

·Do not clean or precondition the connectors using lubricants or any unauthorized chemical substances.

## 4. Maintenance and Care

It is required to perform regular inspection and maintenance of the modules, especially during the warranty period. In order to ensure the best performance of the modules, München Energieprodukte GmbH recommends the following maintenance measures:

10

### 4.1. Visual Inspection

Please carefully check the modules for appearance defects. Focus on the following points:

- a) If modules are observed having slight cell color differences at different angles, this is a normal phenomenon of modules with anti-reflection coating technology;
- b) Whether the glass is broken;
- c) Whether any sharp objects touch the surface of the module;
- d) Whether the module is blocked by obstacles or foreign objects; if there is snow, you can use a brush with soft bristles to clean the surface of the module;
- e) Whether there is corrosion near the grid line of the cell. This kind of corrosion is caused by the damage of the packaging material on the surface of the module during installation or transportation, which causes water vapor to penetrate into the module;
- f) Observe whether there are burn through traces on the back plate of the module;
- g) Check whether the fixing screws between the modules and the bracket are loose or damaged,

and adjust or re pair them in time;

h) The system should be checked regularly to ensure that the supporting structure of the junction box is intact;

l) If you need inspection or maintenance of electrical or mechanical performance, it is recommended that the inspection or maintenance be carried out by certified and approved professionals to avoid electric shock or personal injury.

## 4.2. Module Cleaning

### 4.2.1. Safety Warning

- Cleaning will cause the risk of damage to modules and a series of parts, and also increase the risk of electric shock.
- Cracked or damaged modules will present a risk of electric shock due to leakage current, and wet modules will aggravate this risk of electric shock. Before cleaning, check the modules for cracks, damage, and loose joints.
- During the day, the voltage and current existing in the array are enough to cause fatal electric shock accidents.
- Since touching exposed parts of live parts can cause injury, make sure that the circuit is disconnected before cleaning.
- Before cleaning, make sure that the array and live parts (such as inverters and combiner boxes) are disconnected.
- Wear suitable protective clothing (clothes, insulating gloves, etc.).
- Do not immerse the modules partially or completely in water or any kind of washing liquid.

11

### 4.2.2. Handling Notice

- Use a proper cleaning solution and suitable cleaning equipment.
- Do not use abrasive or electric cleaners on the module.
- Particular attention should be taken to avoid the module backsheet or frame to come in contact with sharp objects, as scratches may directly affect product safety.
- Do not use abrasive cleaners, degreasers or any unauthorized chemical substance (e.g. oil, lubricant, pesticide, etc.) on the module.

·Do not use cleaning corrosive solutions containing hydrofluoric acid, alkali, acetone, or industrial alcohol. Only substances explicitly approved by München Energieprodukte GmbH are allowed to be used for cleaning modules.

· München Energieprodukte GmbH recommends to avoid rotating brush cleaning methods, as they could create micro cracks in the PV modules.

·Dirt must never be scraped or rubbed away when dry, as this will cause micro scratches on the glass surface.

### **4.3. Inspection of Connector and Cable**

The following preventive maintenance is recommended every six months:

- a) Check the sealing gels of the junction box for any damage
- b) Examine the PV module(s) for signs of deterioration. Check all wiring for possible rodent damage, weathering and that all connections are tight and corrosion free. Check electrical leakage to ground.

12

## **5. Electrical Specification**

### **5.1. Test conditions**

The module electrical rating is measured under two Standard Test Conditions, in some cases, the module may generate a voltage or current value higher or lower than the rated value. The maximum allowable reflected light intensity on the back is 300W/m<sup>2</sup>. For detailed electrical parameters under these two test conditions please refer to modules' datasheet.

5.1.1 1000W/m<sup>2</sup> on front, irradiance with AM 1.5 spectrum and 25 °C (77°F) ambient temperature, hereinafter referred to as STC.

5.1.2 1000W/m<sup>2</sup> on front, 135W/m<sup>2</sup> on back, irradiance with AM 1.5 spectrum and 25 °C (77°F) ambient hereinafter referred to as BSTC.

### **5.2. Electrical Installation**

The maximum allowed quantity of modules in string connection shall be calculated according to relative regulations. The open circuit voltage value under the expected lowest temperature shall not exceed the maximum system voltage value allowed by modules and other values required by DC electric parts.

Normally, the Voc factor can be calculated by the following formula.  $C_{Voc} = 1 \beta_{Voc} \times (25 T)$

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T: The expected lowest temperature of the installation site.

$\beta$ : Voc temperature coefficient (%/°C) (Refer to modules data sheet)

Recommended maximum series is  $[\text{Max System voltage } V / (1.25 * \text{Voc})]$ , parallel module configuration is  $[\text{fuse rating} / 1.25 * \text{Isc}]$



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